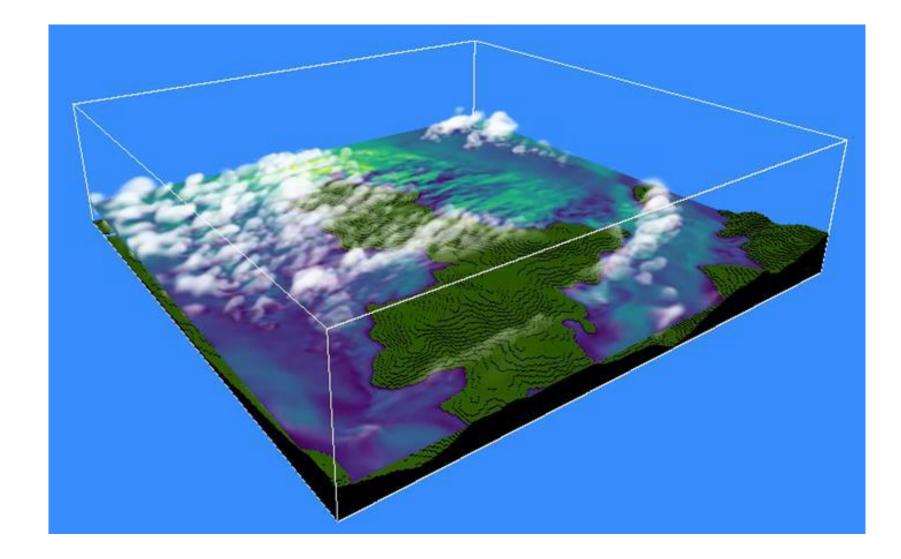
Wind resource modelling of entire sites using Large Eddy Simulation

Jahnavi Kantharaju*, Rupert Storey**, Anatole Julian***

GE Onshore Wind (part of GE Vernova): Garching, Germany*; Berlin, Germany**; Barcelona, Spain***

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Why? \rightarrow The Model \rightarrow Validation \rightarrow Results

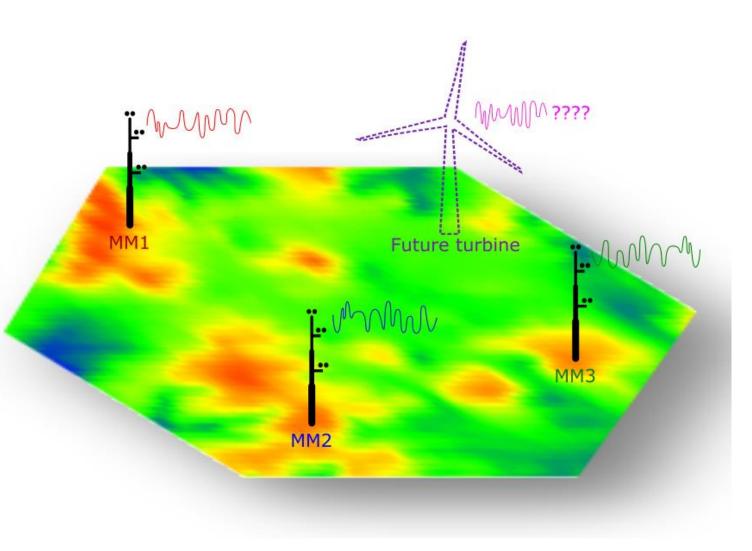
Why?

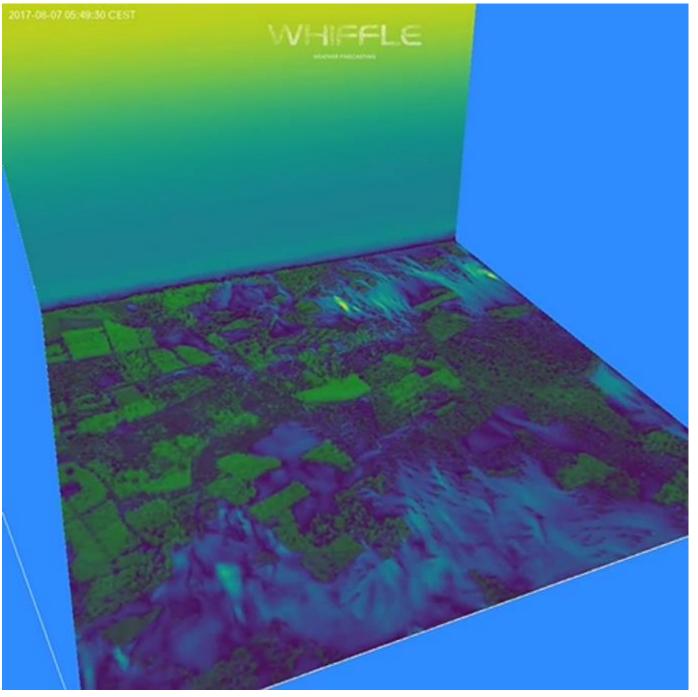
Met-masts are limited

Time dimension

Better physics

Accuracy





The Model

Full atmospheric LES

GPU Resident

Coupled to large scale weather data

Developed by Whiffle in the Netherlands

Courtesy Whiffle

Jahnavi Kantharaju | April 2023 - WindEurope Copenhagen

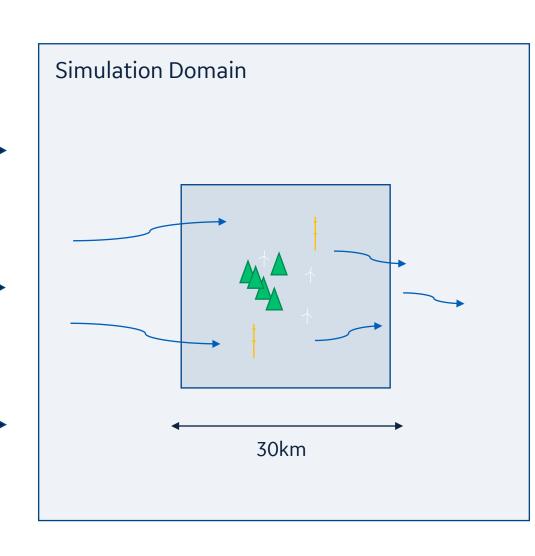
The Model

Boundary conditions Driven by reanalysis data + terrain + land-use

Domain configuration

Downscale and refine Inner resolution: 50 – 100m

Model Settings Surface-air interaction SGS etc.



Site-wide 4D flow field

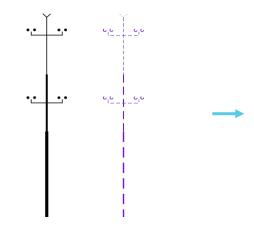
For WRA:

Simulate 365 days in parallel

Average compute time ~4 hrs per day

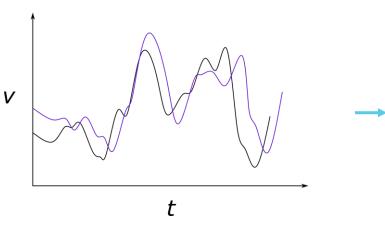
Record 10min time-series of vel, std & dir

Continuous Validation Approach



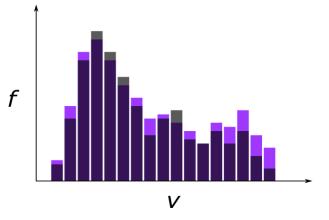
Simulate representative days from met-mast data

14 diverse sites ~900km² each 50+ masts



Directly compare 10-minute timeseries: vel, TI, dir.

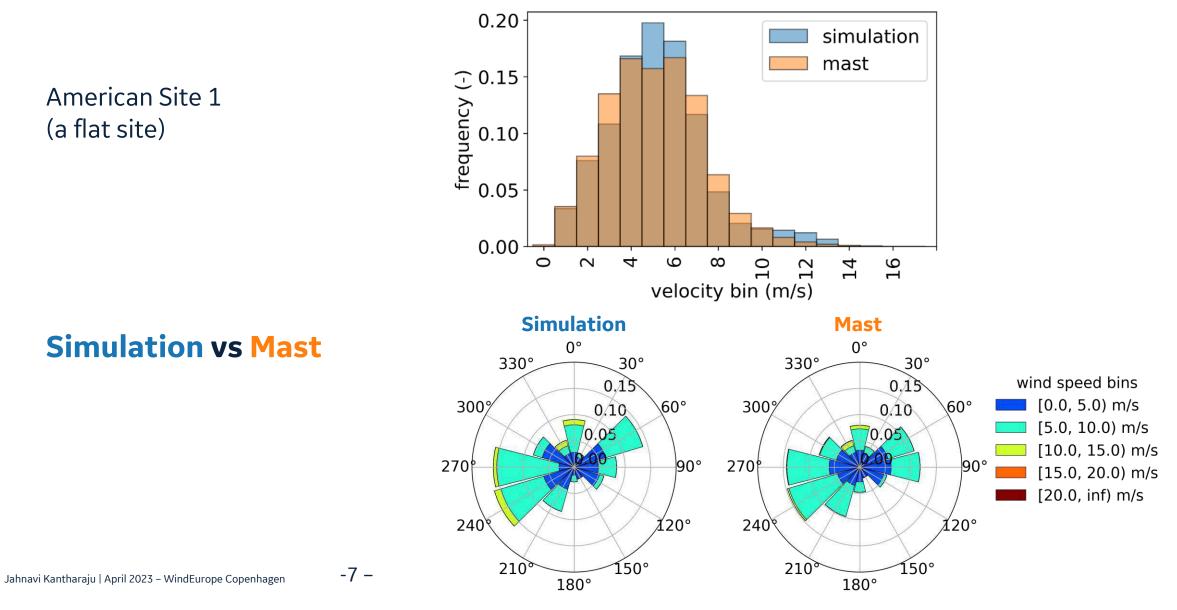
MAE, diurnal cycles, correlations, spectra



Compare aggregated distributions: vel, TI, dir.

> Biases, distribution errors

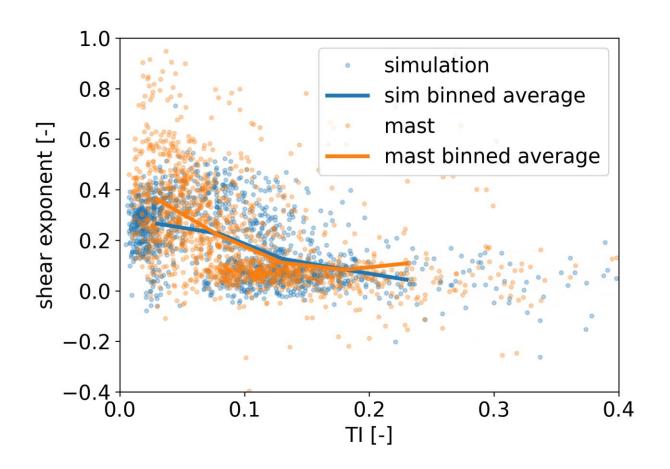
Sample results: Wind speed & direction



Sample results: Turbulence & Shear

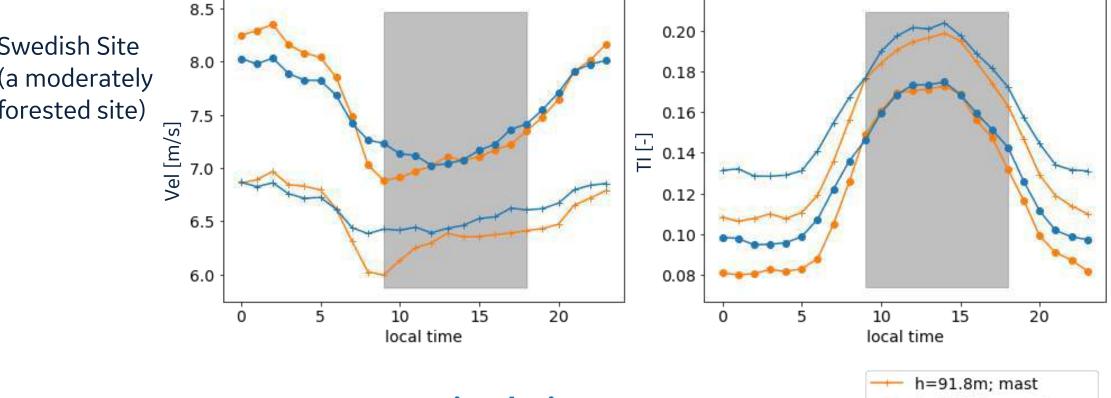
American Site 2 (a site with low level jets)

Simulation vs Mast

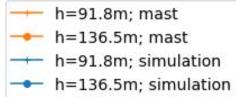


Sample results: Temporal Information

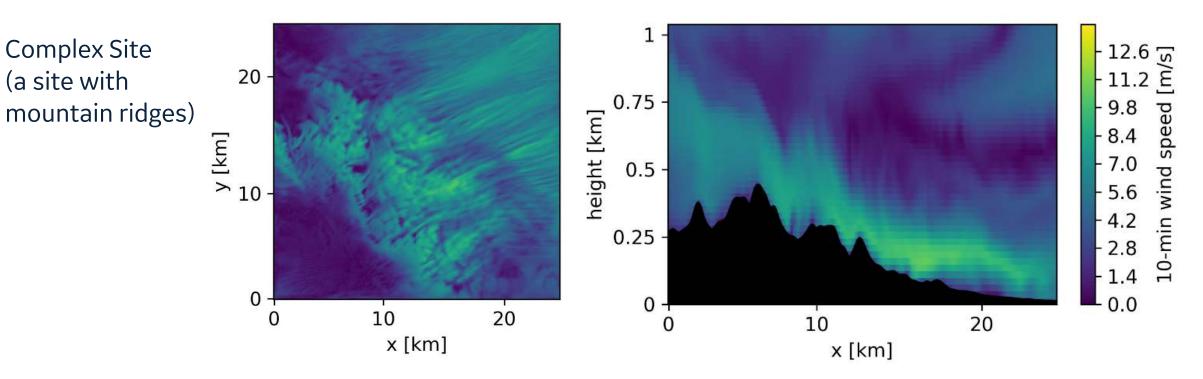
Swedish Site (a moderately forested site)



Simulation vs Mast



Sample results: Spatial Information



Overall results: Quantitative Metrics

Metric	Channel	Mean value over all sites
Mean Bias (Mast - Simulation)	velocity	0.4 m/s
	std(vel.)	0.004 m/s
Mean Absolute Error (distributions)	velocity	2.7%
	wind rose	2.9%
	TI mean curve	3%



- LES is feasible for full-site WRA with GPUs
- Enables resolution of time-series and turbulence which are key for WRA
- Validation demonstrates good accuracy for a diverse set of sites
- **Opens the door to improved turbine siting and design**

What Next?

Turbine wake modelling

Forecasting?

Questions?

Please get in touch!

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Whiffle booth in the Dutch Village in hall C1 - B12

More details of this work can be found in our upcoming scientific paper on IOP Journal of Physics Conference Series